RAYLE ELECTRIC MEMBERSHIP CORPORATION

RATE SCHEDULE 8
LOAD MANAGEMENT SERVICE

AVAILABILITY

Throughout the Cooperative's service area from existing lines of adequate capacity, subject to the Cooperative's established Service Rules and Regulations on file with the Georgia Public Service Commission.

APPLICABILITY

Available to commercial, industrial, governmental or other consumers with a metered monthly minimum of 200 kW of demand for all uses including lighting, heating and power.

Minimum contract term of five (5) years. Contract terms for less than five (5) years may be negotiated subject to the Cooperative's Service Rules and Regulations.

TYPE OF SERVICE

Multi-phase, 60 hertz, at standard voltages or at other voltages as might be mutually agreeable.

MONTHLY RATE

Service Charge:	@	$225.00 per month
Demand Charge:		
Maximum Non-Coincident Peak Billing Demand	@	$ 3.50 per kW
Coincident Peak Billing Demand	@	$ 7.50 per kW
Energy Charge:		
First 200 kWh per kW of NCP Demand	@	11.00¢ per kWh
Next 200 kWh per kW of NCP Demand	@	7.50¢ per kWh
Over 400 kWh per kW of NCP Demand	@	6.750¢ per kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greatest of the following:

1. The sum of Service, Demand and Energy Charges as stated above.
2. A charge of $1.00 per kVA of required transformer capacity.
3. The minimum charge as may be specified in the Agreement for Electric Service contract.

DETERMINATION OF DEMANDS

Non-Coincident Peak Demand

The Non-Coincident Peak Demand shall be based on the highest kW measurement recorded during the current month.

Coincident Peak Demand

For the billing months of January through December, the Coincident Peak Billing Demand shall be the consumer's average 60-minute metered demands coincident with the hours of the five highest non-holiday, weekday demands during Peak Period Notification Hours of Oglethorpe Power Corporation during the prior calendar year.

PEAK PERIOD NOTIFICATION HOURS

Peak Period Notification Hours are those hours for which Oglethorpe has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Cooperative. Only coincident demands established by the consumer during those specified hours will be included in the determination of the consumer's Coincident Peak Billing Demand.

The Cooperative will make diligent timely effort to relay the notice it receives from Oglethorpe regarding projected peak periods to the consumer. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the consumer to receive such notice, however, does not relieve the consumer from any obligations with respect to the consumer's Coincident Peak Billing Demand requirements determined herein.

WHOLESALE POWER COST ADJUSTMENT

The above rates and minimums shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

A penalty of $5.00 or five percent (5%) whichever is higher will be added to the above rates in the event the current monthly bill is not paid on or before the date indicated on the bill.

Rate Code: 8
EFFECTIVE DATE: May 1, 2023